Customer Section					
Trading Interval	Specific hour for which the information is reported. Numeric from 1 24. (For daylightsaving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
Real Time Generation Obligation	The customer's total of all Real Time Generation Obligations for a locations.				
Real Time Load Obligation	The customer's total all Real Time Load Obligations for all locations.				
Real Time Adjusted Load Obligation	The sum of RT Load Obligation, RT IBM purchases, RT IBM sales DA IBM purchases, and DA IBM sales at all locations.				
Real Time Adjusted Net Interchange	The customer'sotal of all Real Time Adjusted Net Interchanges for locations.				
Real Time Energy Charge/Credit	The customer's total of all Real Time Energy Charges/Credits for a locations.				
Real Time Congestion Charge/Credit	The customer's total of all Real Time Ogestion Charges/Credits for all locations.				

Real Time Loss Charge/5 (i2j(e/5 (i 2

subtracted from actual amounts delivered at each external node, multiplied by the nodal Real Time Locational Marginal Price.

SR_RTCUSTSUM-Real Time Energy Market Summary Report-Rev10 SR_RTCUSTSUM_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy htm:ss GMT Availability: Participants and Transmission Customers with Real Time Locational Settlements REPORT COLUMN DESCRIPTION Real Time Generation Obligation The subaccount's total of all Real Time Generation Obligations at locations. RealTime Load Obligation The subaccount's total of all Real Time Load Obligations at all locations. Real Time Adjusted Load Obligation The subaccount's sum of RT Load Obligation, RT IBM purchases, IBM sales, DA IBM purchase and DA IBM sales at all locatins. Real Time Adjusted Net Interchange The subaccount's total of all Real Time Adjusted Net Interchanges all locations. Real Time Energy Charge/Credit The subaccount's total of all Real Time Energy Charges/Credits a locations. Real Time Congeistn Charge/Credit The subaccount's total of all Real Time Congestion Charges/Cred all locations. Real Time Loss Charge/Credit The subaccount's total of all Real Time Loss Charges/Credits at a Marginal Loss Revenue Load The subaccount's total of all Marginal Loss Revenue Load Obligat Obligation at all locations. Real Time Marginal Loss Revenue The subaccount's proata share of the Marginal Loss Revenue Load Allocation Obligation multiplied by Pool Day Ahead Marginal Loss Rever plus Pool Real Time Marginal Loss Revenue. The subaccount's proata share of the sum of the absolute values of **External Inadvertent Cost Distribution** the Real Time Pool Total Generation Obligation for Charge Allocation the Real Time Pool Total DemdReduction Obligation and the Real Time Pool Total Load Obligation for Charge Allocation, multiplied by the Real Time Pool External Inadvertent amount. The subaccount's sum of Real Time Energy Charge/Credit, Real Real Time Net Energy Settlement Congestion Charge/Credit, Real Time Loss Charge/Credit Time Demand Reductio@redit, Real Time Demand Reducti@harge Real Time Marginal Loss Revenue Allocation, and External Inadvertent Cost. Real Time Generation Obligation for The subaccount's total Real Time Generation Obligations excluding Charge Allocation obligation from Coordinated External Transactions, for all locations Real Time Load Obligation for Charg The subaccount's total Real Time Load Obligations excluding obligation from Coordinated External Transactions, for all locations Allocation Real Time Adjusted Net Interchange The subaccount's total Real Time Adjusted Net Interchanges exclu for Charge Allocation obligation from Coordinated External Transactions, for all locations