Table of Contents

Section 1: Perform a Capacity Analysis 3

Section 2: Develop the Morning Report 8

Section 3: Review and Publishing of the Morning Report 14

References

1. CROP.24003 - Geo-Magnetic Disturbance

Procedure Background

The Morning Report is accessed from a short cut on the non-EMS desktop of the Operations Shift Supervisor and the Senior System Operator.

When the Senior System Operator publishes the Morning Report to the ISO-NE web site it is also transmitted to the LCCs. This report describes expected capacity conditi-hour load and re

Capacity Supply Obligations (CSOs).
city Auction, a reconfiguration auction,

ween CSO and Eco Max
either scheduled Out of Service (OOS),
levelopment for the peak hour of the day.
on that is available to come online but

on-Qualified Fast Start DRRs that are

ected capacity transfers, by interface, at

ad demand.

minute Reserve within NPCC requirements.

- Excess Commitment – Capacity projected to be available at the peak hour above operating reserve and replacement reserve requirements.
- Peak Load Exposure – Peak load exposure used for the Annual Maintenance Schedule (AMS) development for the entire week (Saturday through Sunday). Updated every Saturday

Information about the application
In the Select Case display:

- Case ID: Each Morning Report data set is considered a "Case" as in other Market applications. However, Morning Report cases have only two possible states: Solved and Approved.
- Case ID is automatically generated when a case is created.
- Case Name Full Description: The case name is generated when the case is created. It is composed of words "Morning_Report05" for Preliminary study type, or "Morning_Report09" for Morning study type, concatenated with creation date in format "MM_DD_YYYY HH:MI:SS".
- Start Time: Market day in format "MM/DD/YYYY".
- End Time: End of the market day in format "MM/DD/YYYY 11:59 PM".
- Case State Description: Case state: Solved or Approved.
- Study Type: Study type: Preliminary, Morning, or Special.
- User Name: User's login name.
- Update Timestamp: Date of the last modification in format "MM_DD_YYYY HH:MI AM/PM".

The status line shows the following information:

- User Name
- User Role
- Environment (Integration, Production)
- Database name
- Server name for publication of the Internal Report (isowebint, isoweb)
- Server name for publication of the External Report (cmsi, cmsp)

Common Procedure Information

A. Any ISO-NE qualified Control Room Operator has the authority to take actions required to comply with NERC Reliability Standards. A qualified ISO-NE Control Room Operator has met the following requirements:
   1. Have and maintain a NERC certification at the RC level (per R.1 of PER-003-2)
   2. Applicable Requirements of PER-005-2
   3. Approved to cover a Control Room Operator shift position by the Manager, Control Room Operations
   4. Is proficient at the current qualified level.

B. Real time operation is defined as the current hour and the current hour plus one.

C. Future hours are those beyond real time operation.

D. All verbal communications with Local Control Centers (LCC), neighboring Reliability Coordinators/Balancing Authorities (RC/BA), Designated Entities (DE), Demand Designated Entities (DDE) and/or SCADA centers shall be made on recorded phone lines unless otherwise noted.

E. Use the Basic Protocol for All Operational Communications as prescribed in M/LCC 13
   1. Use the Basic Protocol for All Operational Communications as prescribed in M/LCC 13
   2. Use 'ISO New England' or 'New England'. Refrain from using 'ISO'.
   3. Use Asset ID's when communicating with DE/DDEs.
   4. Use three-part communication in all situations where its use will enhance communications.

F. 4.

Step 1.4 Primary Responsibility: Senior System Operator

Determine the Generator Capacity Additions for the identified hour.

Step 1.4.1 Primary Responsibility: Senior System Operator

Enter the de.6 13.8 reW nBT0 0 0.753 rg/TT2 1 8.2 684.24 Tm[P)-15.3 (r)1.6 (im)20 (a)6 (r)-11.6

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ed [/Bottom]/P.633MCIDs13 4 43.2 eW 136.51592 7297 8 13.864 4 0 0 8.04-2.768 722.72 0 79ed [/Bottom]Q .042P.633MCIDs16 4 43.2 5ed [/Bom]2P.633MCIDs17 4 43.2

©

Step 2.12 Primary Responsibility: Senior System Operator

Enter the A.M.S. Peak Load Exposure value.

Instructions

The AMS Peak Load Exposure value is obtained from the "50/50 Study Loads" spreadsheet located on the "LCC Information" website. This file can be accessed from the Control Room homepage at Operational Tools > Peak Load Exposure.

Step 2.13 Primary Responsibility: Senior System Operator

Enter the expected OP-4 Actions to be implemented.

Notes

Actions of OP-4 should be entered by each step followed by a comma to correctly load the webpage. For example: 1,2,3,4…

Step 2.14 Primary Responsibility: Senior System Operator

Enter the expected additional capacity MW amount from the expected OP-4 Actions to be implemented.

Notes

Step 2.19 Primary Responsibility: Senior System Operator

Condition(s) to perform this step:

- **At the discretion of the Operations Shift Supervisor.**

Enter any additional notes of interest.

Instructions

This would include, but **NOT** limited to, major transmission outages, system interconnection information, highlights of previous day operations and any general information.

Notes

- Text entered in this field will be copied when a new case is created. If the note is **no** longer applicable, remove the note.
- This is **NOT**

Condition(s) to perform this section:

Revision History

Rev. No.	Date (MM/DD/YY)	Reason	Contact
-	05/17/16	For previous revision history, refer to Rev 6 available through Ask ISO	Steven Gould
7	06/14/17	Administrative change for modification to procedure format	Steven Gould
8	03/06/18	Biennial review and change to annual review	Steven Gould
9	05/16/18	Changes made for PRD project	Steven Gould
10	06/27/18	Added steps in section 1 for notifying the Forecaster of the DRR >30 value	Steven Gould
11	05/22/19	Edited Section 1 based on EMS 2.6.21 Network Model Release CAPSYS updates	Steven Gould
12	09/10/19	Changed Step 2.3 to provide new data retrieval instruction. Reformatted bulleting of listed items	Steven Gould
13	11/17/20	Updated “Valid Through” date to be consistent with Rev 8 and annual review	Steven Gould
14	12/22/20	Added Step 1.11.3 to compare SCRA Transactions to DA	Steven Gould
15	04/28/21	Updated references, removed inaccurate note in background, added instructions to 2.12 to identify the new location for Peak Load Exposure.	Steven Gould
16	04/12/23	Updated Common Procedure Information, Corrected name of AMS Peak load exposure file location, updated hyperlink for the peak load exposure, Added Instructions to Steps 1.8.2 and 1.9.1.	Jonathan Gravelin