

whose schedule is changing from 100 MW to 150 MW would have 50 MW in Group 1 and 100 MW in Group 2).

- b) Reductions will be made to Group 1 first, Group 2 second, Group 3 third and then to Group 4. All the MW from External Transactions within one group will be reduced to zero MW before utilizing any MW from a subsequent group.
- c) If only a portion of the MW within a group are required to resolve the

OP 9 Appendix B Revision History

Document History (This Document History documents action taken on the equivalent NEPOOL Procedure prior to the RTO