

ISO NEW ENGLAND OPERATING PROCEDURE NO. 9 SCHEDULING AND DISPATCH OF EXTERNAL TRANSACTIONS

Effective Date: October 31, 2023

Review By Date: October 31, 2025

REFERENCES:

1. North American Energy Standards Board (NAESB) Wholesale Electricity Quadrant (WEQ) Coordinate Interchange Standards - WEQ-004
- 2.

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III. GENERAL SCHEDULING OF EXTERNAL TRANSACTIONS

A. Scheduling of RTM External Transactions on Non-CTS Interfaces

1. Only External Transactions verified by ISO are eligible for physical

8. ISO only allows the scheduling of Market Participant (MP) Emergency Energy transactions (EETs) and out-of-merit imports in order to maintain the Ten-Minute Reserve Requirement, unless unusual or unexpected reliability needs or system conditions dictate a more conservative approach. An example of such a condition is if Thirty-Minute Operating Reserve (TMOR) would be depleted for more than four (4) hours.

B. Scheduling of External Transactions on the CTS Enabled interface

1. The CTS Enabled Interface is ordinarily scheduled every 15 minutes.

CTS Enabled Interface PNode	Scheduling Interval
.I.ROSETON 345 1	15 minutes

- 2.

IV. REAL-T

3. If Phase II is the largest contingency, ISO-NE may reduce the net import on Phase II to the net interchange from the day-before checkout process, in accordance with Section III.1.10.7(c) of the Tariff.

Following the implementation of OP-4, the steps below will be taken in the order listed, to the extent required to meet the Ten-Minute Reserve Requirement:

1. On the CTS Enabled interface, restrict the scheduling of remaining Real-Time Energy Market External Transaction exports submitted under Section III.1.10.7A of the Tariff.
2. On the non1.

VI. NOTIFICATIONS

- A. During the Operating Day, the ISO will issue Minimum Generation warnings, as needed, if the ISO projects the difference between: the sum of projected load consumption; and the sum of the expected net schedule of all External Transactions and all on-line generating Resources Economic Minimum Limits; to be equal to or less than the threshold MW amount set forth in the ISO New England Control Room Operating Procedures.
- B. If export External Transactions submitted under Section III.1.10.7 or Section III.1.10.7A of the Tariff must be restricted for the next scheduling interval in order to continue to meet load and Operating Reserve requirements, the ISO will issue a notice on the ISO external web site that such transactions must be restricted.
- C. ISO posts a notice to the ISO external website requesting the submittal of EETs for specified hour(s) and amount(s) when reserve capacity deficiency conditions are projected in a timeframe that will allow MP submittal of such transactions.
- D. ISO posts a notice to the ISO external website requesting the submittal of SETs for specified hour(s) and amount(s) when the situation identified in Section IV.E above is projected in a timeframe that will allow MP submittal of such transactions.
- E. Details with respect to the use of transmission service on the Pool Transmission Facilities (PTF), Other Transmission Facilities (OTF), and Merchant Transmission Facilities (MTF) ties by each External Transaction that was implemented in the RTM is posted on the OASIS within seven calendar days of the Operating Day.

