



Capacity clearing the auction totaled 31,370 MW, including:

- o 27,864 MW of generation, including 619 MW of new resources
- o 2,940 MW (including 130 MW new) of demand resources, including energy efficiency, load management, and distributed generation resources
- o 567 MW of imports from New York, Québec, and New Brunswick

Previous clearing prices (all per kw-month): FCA 12 (2018), \$4.631; FCA 13 (2019), \$3.800; FCA 14 (2020), \$2.001; FCA 15 (2021) cleared three zonal prices, ranging from \$2.477 to \$3.980; FCA 16 (2022) also cleared three zonal prices, ranging from \$2.531 to \$2.639. For earlier auction clearing prices, please visit the ISO New England website: [Markets \(iso-ne.com\)](https://www.iso-ne.com/markets).

Prior to the auction, the ISO proposed and the Federal Energy Regulatory Commission (FERC) accepted a net installed capacity requirement of 30,305 MW to meet reliability requirement. The auction rules allow the region to acquire more or less capacity based on demand curves set by the capacity requirement. T