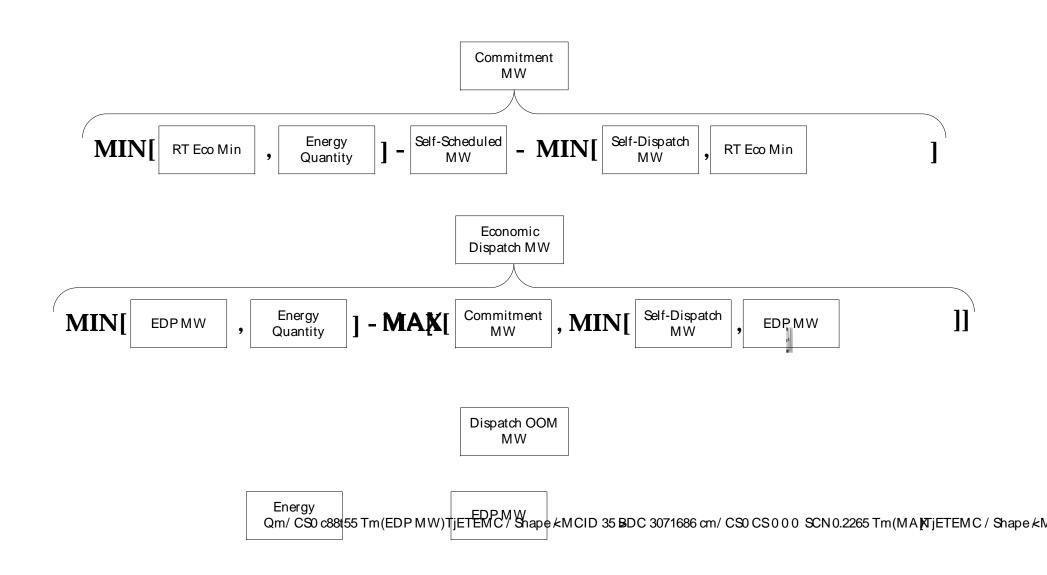
h Point Opportunity Cost

Acronyms							
Acronym	Definition		Acronym	Definition			
CA	CharLMP	Locational Marginal Price					
	LSCPR	Local Second Contingency Protec	ion Resource				
	LV VAR	Edifect/looks@gem\aAAB Bid for Dispatch		OOM	Out of Merit		
	EDBP	Effective Demand Bid When Postu	red (DARD)	RR	Reliability Region		
	EDP	Economic Dispatch Point		RRPOC	Rapid Response Pricing Opportunity		
	EOC	Effective Offer for Commitment		RT	Real-Time		
	EOD	Effective Offer for Dispatch		RTLO	Real-Time Load Obligation		
	EOP	Effective Offer When Postured (Ge	nerator)	SCR	Special Constraint Resource		
	EOWP	Effective Offer When Postured (DA	RD)	TMOR	Thirty Minute Operating Reserve		
	ESD	Energy Storage Device		TMSR	Ten-Minute Spinning Reserve		

Page Number	Page Title					
Generator Credit Calculation Summary						
4	RT NCPC Generator Credit Quantities					
5	RT NCPC Generator Commitment OOM MRT Credit					
6	RT NCPC Generator Commitment OOM Post MRT Credit					
7	RT NCPC Generator Dispatch OOM Credit					
8	RT NCPC Generator DLOC and RRPOC Credit					
9	RT NCPC Generator Cancelled Start Credit					
10	0 RT NCPC Generator Hourly Shortfall Credit					
11	RT NCPC LEG Generator Posturing Credot					
12	RT NCPC Non-LEG Posturing Credit					
External Transaction Credit Calculation Summary						
13	RT NCPC ET Import Credit					
14	RT NCPC ET Export Credit					
DARD Credit Calculation Summary						
15	RT NCPC DARD Credit Quantities					
16	RT NCPC DARD Commitment OOM MRT Credit					
17	RT NCPC DARD Commitment OOM Post MRT Credit					
18	RT NCPC DARD Dispatch OOM Credit					
19	RT NCPC DARD DLOC and RRPOC Credit					
20	RT NCPC DARD Hourly Shortfall Credit					
	Demand Response Resource Credit Calculation Summary					
21	RT NCPC DRR Credit Quantities					
22	RT NCPC DRR Commitment OOM MRT Credit					
23	RT NCPC DRR Commitment OOM Post MRT Credit					
24	RT NCPC DRR Dispatch OOM Credit					
25	RT NCPC DRR DLOC and RRPOC Credit					
26	RT NCPC DRR Cancelled Start Credit					
27	RT NCPC DRR Hourly Shortfall Credit					
Charge Calculation Summary						
28	RT NCPC Economic Charges					
29	RT NCPC Economic Reallocation Credit/Charge					
30	RT NCPC LSCPR Charges					
	RT NCPC Minimum Generation Emergency Charges					
32	RT NCPC Generator Performance Audit Charges					
33	RT NCPC Economic Posturing Charges					
34	RT NCPC Dispatch Lost Opportunity Cost Charges					
35	RT NCPC Rapid Response Pricing Opportunity Cost Charges					



Credit Calculation for Mini



Economic Dispatch MW K RT LMP

RT N CPC Post M RT Credit (Economic, LSCPR, SCR, LV VAR, HV VAR, GPA)

Where:

(t, T) = Interval of contiguous five minute intervals contained in the settlement period.

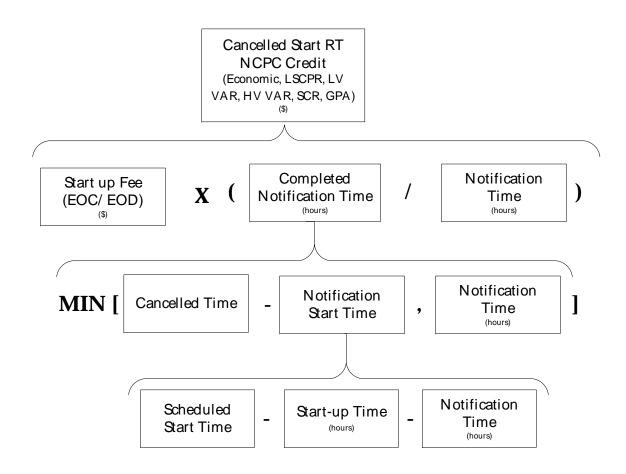
N = Interval after the last interval of the minimum run time.

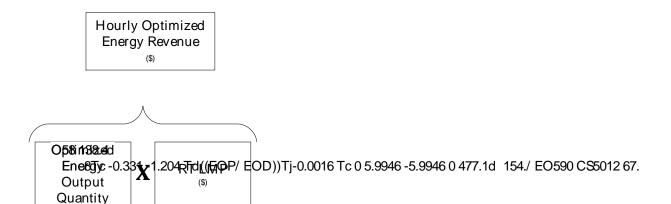
j-Integer for intervals between the interval after the last interval of the minimum run time and the end of the settlement period.

- Is element of

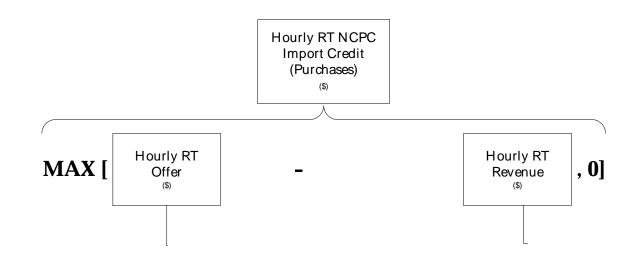
 $\underline{\textbf{Note}} :$ The relevant ISO New England Markets, Services and Transmission Tariff and the relevae003iff and the

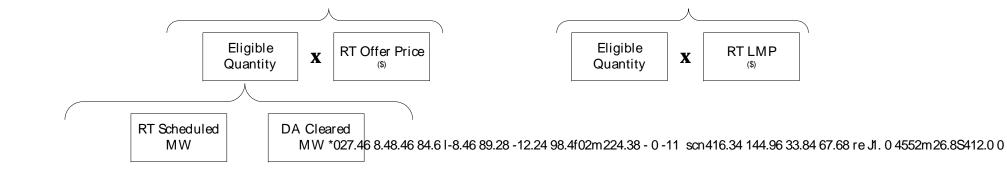




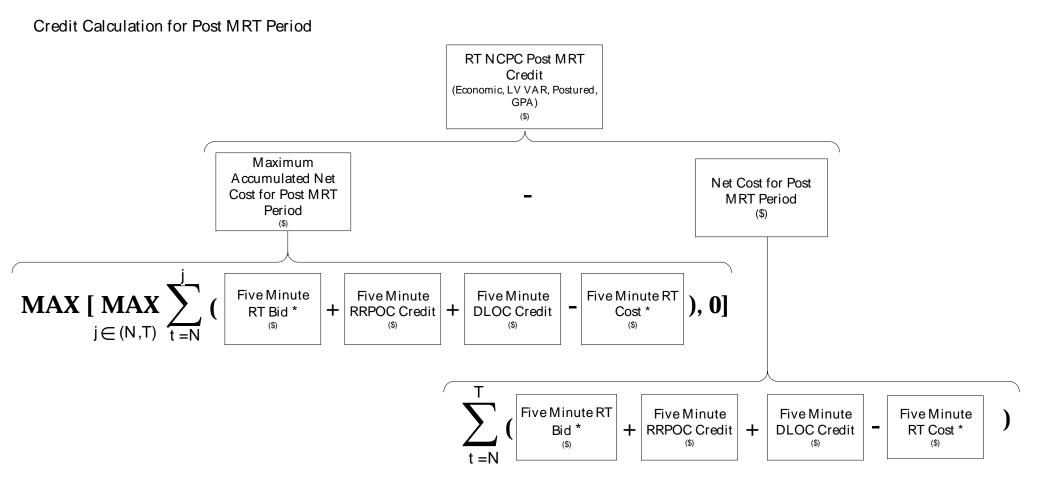


Offer Price (EOP/ EOD)





RT NCPC DAR	D Commitment	OOM MRT	Credit
IVI $IVOI$ C $DAIV$			CICUI



Where:

(t, T) = Interval of contiguous five minute intervals contained in the settlement period.

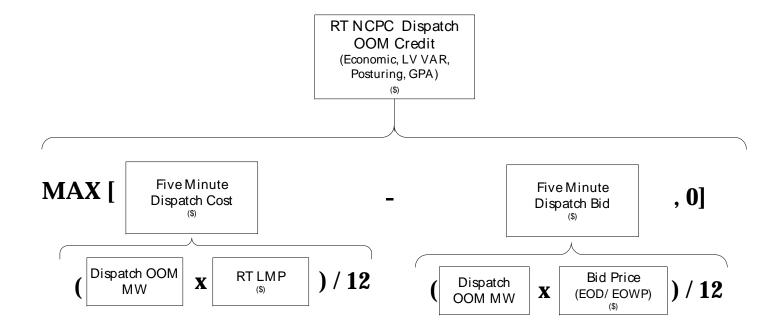
N = Interval after the last interval of the minimum run time.

j - Integer for intervals between the interval after the last interval of the minimum run time and the end of the settlement period.

← - Is element of

^{*} Five Minute RT Bid and Five Minute RT Cost calculations are shown on the RT NCPC DARD Commitment OOM MRT Credit calculation summary.

Credit Calculation for Intervals Dispatched Above EDP



Version Number: 6.0

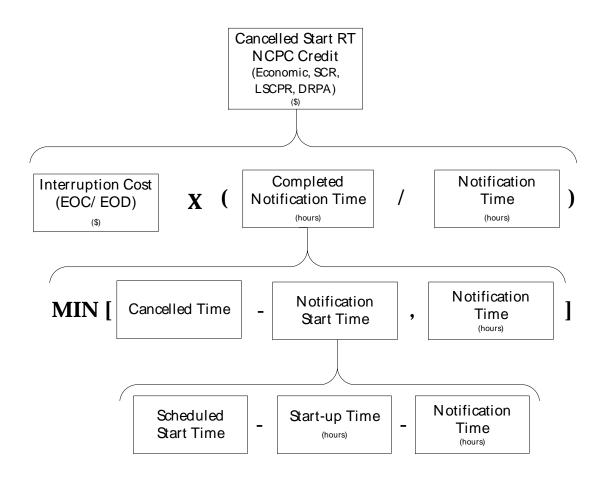
RT NCPC DRR Credit Quanities
ISO New England Calculation Summary

<u>Note</u>: The relevant ISO New England Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

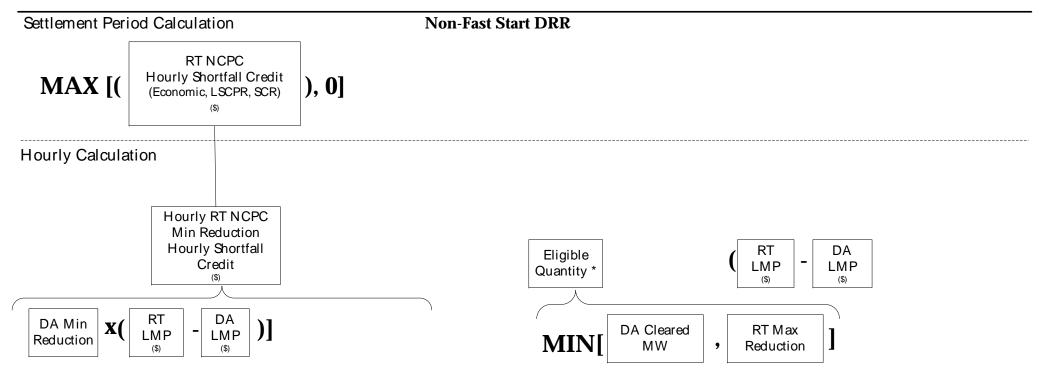
MIN[

Energy Quantity



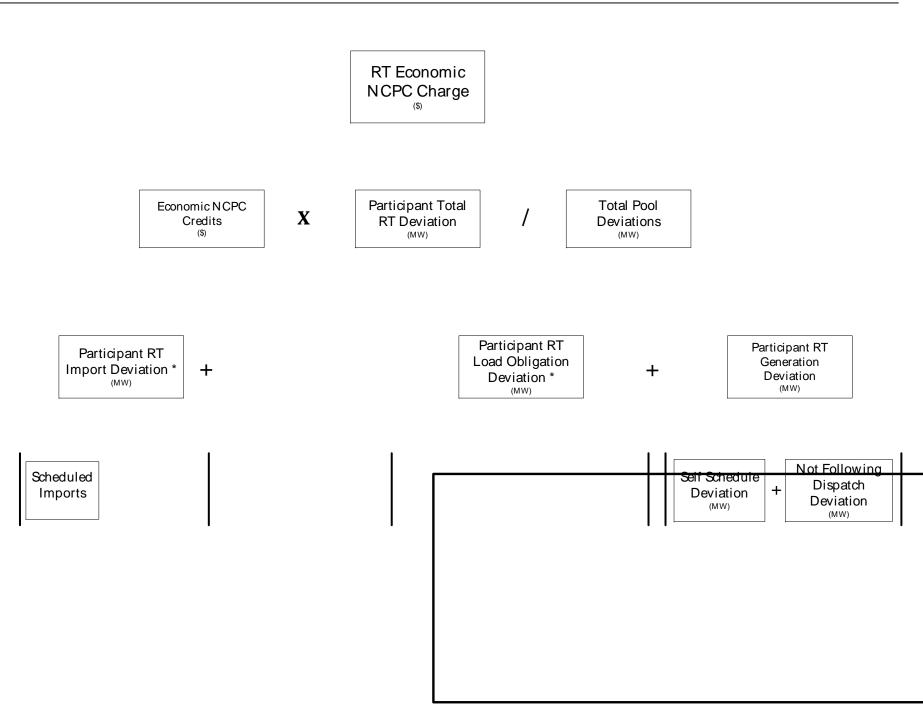


Fast Start DRR Fast Start Hourly Shortfall NCPC Credit (Economic, LSCPR, SCR) Eligible RT LMP **[0, (MAX**[DA LMP X Quantity * (\$) DA Cleared RT Max MIN MW Reduction



^{*} If prices were increased on the RT Effective Offer for Dispatch then the DA Min Reduction Limit MW is used for the Eligible Quantity for non-fast start demand response resource, and zero is used for fast start demand response resource.

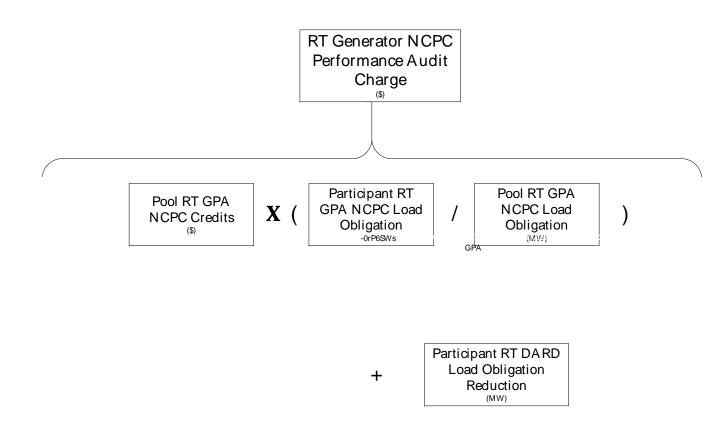
^{**} Current value is 0.055



RT NCPC LSCPR Charge ISO New England Calculation Summary

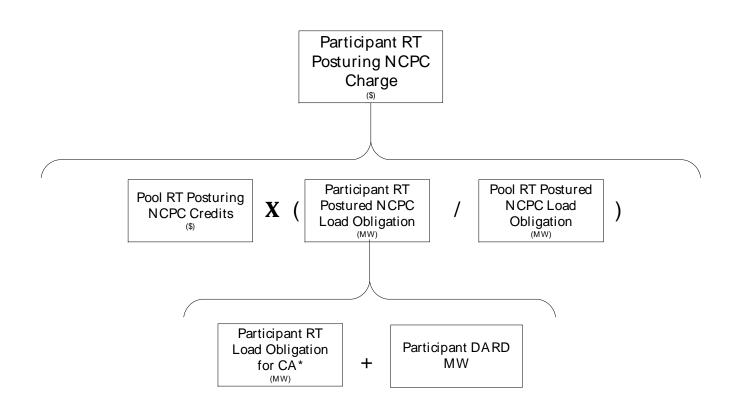






^{*} Excludes Coordinated External Transactions

Daily Calculations



^{*} Excludes Coordinated External Transactions

RT NCPC Rapid Response Pricing Opportunity Cost Charge