

SR_RTCUSTSUM5MIN – Real Time Energy Market Five Minute Summary Report – Rev 1 SR_RTCUSTSUM5MIN_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Participants and Transmission Customers with Real Time Locational Settlements	
REPORT COLUMN	DESCRIPTION
Customer Section	
Trading Interval	Specific five-minute interval for which the information is reported. (For daylight-saving crossover days: the long day extra hour = hh:mmX, the short day removes intervals from 01:00 to 01:55.)
Hour End	Specific hour for which the information is reported. Numeric from 1 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Real Time Generation Obligation	locations.
Real Time Load Obligation	
Real Time Adjusted Load Obligation	The sum of RT Load Obligation, RT IBM purchases, RT IBM sales, DA IBM purchases, and DA IBM sales at all locations.
Real Time Adjusted Net Interchange	locations.
Real Time Energy Charge/Credit	locations.
Real Time Congestion Charge/Credit	The customer locations.
Real Time Loss Charge/Credit	locations.
Real Time Marginal Loss Revenue Allocation	-rata share of the Marginal Loss Revenue Load Obligation multiplied by Pool Day Ahead Marginal Loss Revenue plus Pool Real Time Marginal Loss Revenue.
External Inadvertent Cost Distribution	-rata share of the sum of the absolute values of the Real Time Pool Total Generation Obligation for Charge Allocation, the Real Time Pool Total Demand Reduction Obligation, and the Real Time Pool Total Load Obligation for Charge Allocation, multiplied by the Real Time Pool External Inadvertent amount.
Real Time Net Energy Settlement	Congestion Charge/Credit, Real Time Loss Charge/Credit, Real Time Demand Reduction Credit, Real Time Marginal Loss Revenue Allocation, and External Inadvertent Cost.
Real Time Pool Generation Obligation	The Pool total of all Real Time Generation Obligations for all locations.

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Availability: Participants and Transmission Customers with Real Time Locational Settlements

REPORT COLUMN	DESCRIPTION
	multiplied by the nodal Real Time Locational Marginal Price.
Real Time Pool Marginal Loss Revenue	The sum of Pool Real Time Energy Settlement, Pool Real Time Loss Revenue, Pool External Inadvertent Cost, and Pool Real Time Emergency Purchases or Sales.
Day Ahead Pool Marginal Loss Revenue	The sum of Pool Day Ahead Energy Settlement and Pool Day Ahead Loss Revenue divided by 12.
Marginal Loss Revenue Load Obligation	all locations.
Pool Marginal Loss Revenue Load Obligation	The Pool total Marginal Loss Revenue Load Obligation at all locations.
Real Time Generation Obligation For Charge Allocation	obligation from Coordinated External Transactions for all locations.
Real Time Load Obligation For Charge Allocation	from Coordinated External Transactions for all locations.
Real Time Adjusted Net Interchange For Charge Allocation	The

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and	
New. Update to previously posted Draft report has been removed.	03.01.2017