



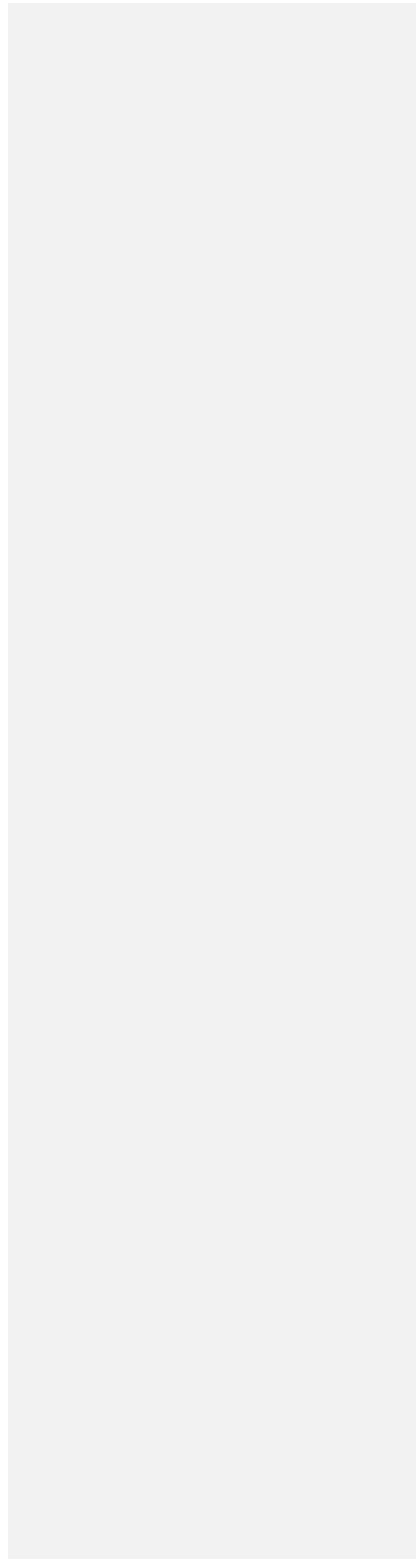
**I. EQUIPMENT REQUIREMENTS**

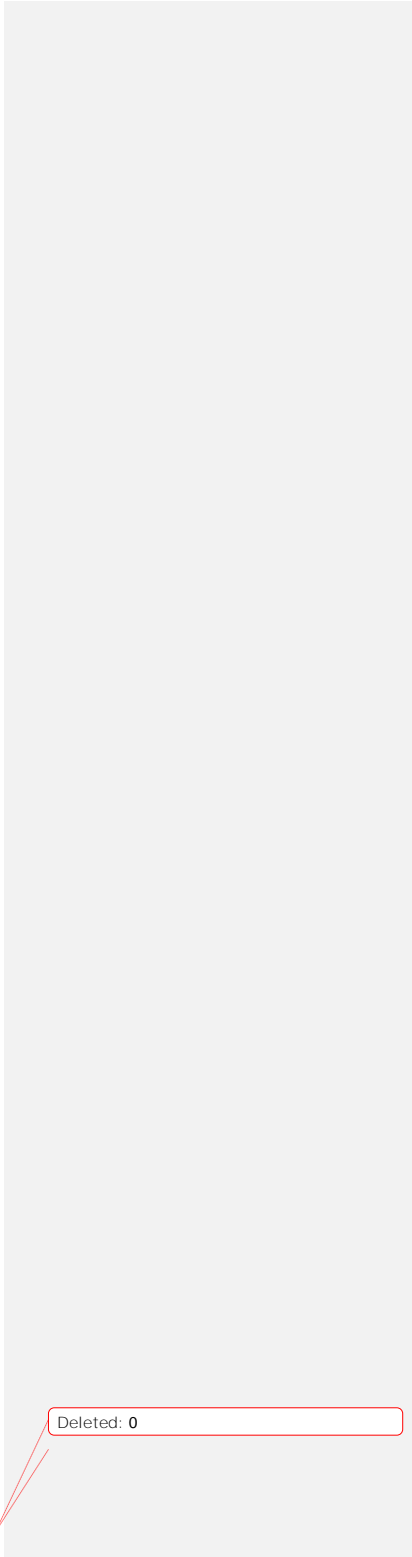
Each North American Electric Reliability Corporation (NERC)-registered Transmission Owner (TO) in New England listed in Table 1 shall provide a short circuit model for all transmission equipment connected within their service territory designated as part of the Bulk Electric System<sup>1</sup> (BES) or at 69 kV or above. The model shall also include generators over 5MW

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## VI. ANNUAL SHORT CIRCUIT DATA CERTIFICATION

Through the submission of the annual short circuit data, the submitting entity is affirming that the short circuit model provided accurately represents the equipment as installed at the time of certification.<sup>4</sup>

The data that TOs and Lead MPs for GOs provide is required to effectively model the interconnected transmission system for the Near-Term Transmission Planning Horizon as defined in the NERC Glossary.

## VII. ISO NEW ENGLAND SHORT CIRCUIT MODEL CASE DETAILS

ISO compiles the New England short circuit model based on the submissions received from the TOs in Table 1.

The ISO compiled case includes updates to neighboring Balance Authority, New York and New Brunswick equivalents.

ISO will generally release the New England short circuit model within six weeks of obtaining all data from the TOs listed in Table 1. When completed, the model will be posted to the Planning Advisory Committee (PAC) Website.

## VIII. OP-16 APPENDIX K REVISION HISTORY

### Document History

Rev. No.	Date
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