New England Control Area Transmission Services and ISO-NE Open Access Transmission Tariff

General Business Practices

Section 2: Pool PTF Rate, Pool RNS Rate and Schedule 1 Rate; <u>and</u> an Overview of the RNS or T/Out Service Application Process

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Foreword: About the Document

Purpose

Section 2 of the ISO-NE General Business Practices provides an a more detailed summary of (a) the Pool RNS Rate, Pool PTF Rate and Schedule 1 Rate that are applied to Transmission Customers taking Regional Network Sefi

Part 1: Pool PTF, Pool RNS and Schedule 1 Rates

1.1 Introduction

Part 1 provides a more detailed summary of the

Part 2: Application for a Transmission Service Agreement for Regional Network Service or Through or Out Service

2.1 Introduction

In addition to other transmission service discussions, Section 1 of the General Business Practices provides an overview of what RNS and T/Out Service is and what transmission applications and agreements are required in support of such service. This Section 2, Part 2 provides additional details with regard to the requirements and process for applying for and receiving RNS and T/Out Service; including, who is required to submit an application, why an application is required and when a Transmission Service Agreement ("TSA") is needed.

Part 2 will not discuss the general or specific business practices of the PTOs, SSPs or Cross Sound Cable, LLC as they relate to Local, Other or Merchant Transmission Services offered over the Non-PTF, Phase I/II HVDC-TF and Cross Sound Cable ("CSC").¹ The individual PTOs, SSPs and Cross Sound Cable, LLC post their own general business practices on their respective Transmission Provider Home Pages on the New England Open Access Same-Time Information System ("OASIS") site.

2.2 Reasons for submitting an Application for RNS or T/Out Service to ISO-NE

Though this is not an exhaustive list, there are four primary reasons that would cause a prospective Transmission Customer ("Applicant") to complete and submit an application for RNS or T/Out Service to ISO-NE.

Time for Submitting Deposit: It is recommended that security deposits, if required, be sent three to seven days in advance of submitting the application for Transmission Service.

Method of Payment: Security deposits shall be paid by electronic fund transfer, through Fed Wire or the Automated Clearing House (ACH), as indicated below.

Electronic payments: Contact Michael Drzewianowski (<u>mdrzewianowski@iso-ne.com</u>) for instructions and the supporting account number and ACH or Fed Wire transfer ABA information.

Refund of Security Deposit: If an application does not lead to a TSA, the security deposit will be returned with interest minus any administrative fees.

Table 2.3-1:

Table 2.3-3: Estimated RNS or T/Out Security Deposit Formulas effective January 1, 2025

Expected Reservation Period	Estimated RNS or T/Out Security Deposit (Rounded to the nearest dollar)
1 month or greater	# of MW * (Current Pool RNS/PTF Rate + OATT Schedule 1 Rate; in \$/kW-Yr) * 187.46
3 Weeks	# of MW * (Current Pool RNS/PTF Rate + OATT Schedule 1 Rate; in \$/kW-Yr) * 129.88

2 Weeks # of MW * (Current Pool RNS/PTF Rate + OATT Schedule 1 Rate; in \$/kW-Yr) * 86.59

credit review procedures, in accordance with standard commercial practices. As part of this process, the non-Participant Applicant is required to submit a credit application and supporting information. In addition to contact, billing credit rating and reference information, the credit application requires that the Applicant provide certain tax forms (W-8 or W-9) and financial statements. The required forms and links can be located on the Application form.

Submittal of the Credit Application: The credit application may be submitted along with the application for Transmission Service. Because the amount of time required to complete the credit review varies widely, it is recommended that credit applications be submitted at least a month before the Applicant takes service under the Tariff for the first time.

Subsequent Financial Assurance Reviews: Once creditworthiness has been established, it is reviewed on an annual basis or whenever an Applicant's (non- Participant or Market Participant) circumstances or service changes.

2.3.1.5 Application Item 3 - Reciprocity

Parti

Obtained through the ISO-NE Markets:

Though Service: ISO-NE will provide Through Service to an Applicant that desires to wheel energy through the New England Control Area. Unless an MPSA has been executed, the Applicant must apply for and execute a non-Participant T/Out Service Agreement. An Applicant may apply for a blanket or transaction/path specific non-Participant T/Out Service Agreement. Through Service must be requested in 1 MW increments and the minimum reservation amount shall be no less than 1 MW.

Out Service: Given that (a) all Real-Time Energy Market export transactions must be submitted by a Market Participant, and (b) all Market Participants must have entered into an MPSA, an application requesting Out Service is not required. If an Applicant that *is* a Market Participant submits an external transaction for consideration in the Real