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Foreword: About the Document

Purpose

Section 2 of the ISO-NE General Business Practices provides an a more detailed summary of (a) the Pool RNS Rate, Pool PTF Rate and Schedule 1 Rate that are applied to Transmission Customers taking Regional Network

Part 1: Pool PTF, Pool RNS and Schedule 1 Rates

1.4 Schedule 1 Rate

1.4.1

2.3.1.2 Completion of the of the RNS and T/Out Application

An Applicant will need to complete certain sections of the RNS and T/Out Application depending upon the type of service requested. The application provides the Applicant with instructions and contact information in support of the completion of each section. If the Applicant has questions regarding the completion of the application, they may contact [ISO-NE Customer Services](#).

An Applicant requesting:

RNS will need to complete Items 1-5, 7 and 8 of the application.

Through Service will need to complete Items 1-4, and 6-8 of the application.

Out Service is not required to complete an RNS or T/Out Service Application given that (a) all Real-Time Energy Market export transactions must be submitted by a Market Participant, and (b) all Market Participants must have entered into an MPSA.

Separate applications are required for each request for RNS associated with an individual RNL or resource, blanket Through Service or transaction/path specific Through Service.

The following sections provide an overview and some additional discussion of the eight sections of the RNS and T/Out Application.

2.3.1.3 Application Item 1 - General Information

Item 1 requests that the Applicant provide general information about the company. This information includes: the company address, contact information, FERC Power Marketer docket, OATI webOASIS registration information, Market Participant and affiliate information.

2.3.1.4 Application Item 2 - Deposit and Financial Assurance Requirements

The security deposit and financial assurance requirements required in the submittal of the application differ based upon whether the Applicant is a Market Participant or a non-Participant. The reason for this is that Applicant has already met the security deposit and financial assurance requirements when they became a Market Participant, and a non-Participant has yet to meet these requirements.

Security Deposit: As part of the application process, ISO-NE will require a non-Participant Applicant to submit a security deposit to support its responsibilities and obligations under the TSA. The amount of the deposit shall equal (a) the estimated Reserved Capacity for one month of service for service requests equal to or greater than one month or (b) the estimated Reserved Capacity for the requested term times (the Pool RNS or PTF Rate + OATT Schedule 1 Rate), for service requests of less than one month. Tables 2.3-1 and 2.3-2 will assist the Applicant in estimating the amount of an RNS or T/Out Security Deposit. To determine the exact amount required for the deposit, please contact Michael Zeoli (mzeoli@iso-ne.com).

Time for Submitting Deposit: It is recommended that security deposits, if required, be sent three to seven days in advance of submitting the application for Transmission Service.

Method of Payment: Security deposits shall be paid by electronic fund

Table 2.3-2: Estimated RNS or T/Out Security Deposit Calculator effective June 1, 2024

Enter Current Pool RNS PTF Rate (see Section 1.2 and 1.3)	154.35390	\$/kW-Yr
Enter Current OATT Schedule 1 Rate (see Section 1.4)	2.18470	\$/kW-Yr
Enter the amount of Service to be Requested (in whole MW)	1	MW

Calculator Instructions:

For an editable version of the calculator please contact Michael Zeoli (mzeoli@iso-ne.com).

Financial Assurance: As part of the application process, ISO-NE will require a non-Participant Applicant to establish creditworthiness in accordance the financial assurance policy, which is Attachment L2 ISO-NE Financial Assurance Policy for non-Participant Transmission Cust Attachment L2 requires that each non-Participant Applicant establish their creditworthiness through credit review procedures, in accordance with standard commercial practices. As part of this process, the non-Participant Applicant is required to submit a credit application and supporting information. In addition to contact, billing credit rating and reference information, the credit application requires that the Applicant provide certain tax forms (W-8 or W-9) and financial statements. The required forms and links can be located on the Application form.

Submittal of the Credit Application: The credit application may be submitted along with the application for Transmission Service. Because the amount of time required to complete the credit review varies widely, it is recommended that credit applications be submitted at least a month before the Applicant takes service under the Tariff for the first time.

Subsequent Financial Assurance Reviews: Once creditworthiness has been established, it is reviewed on an annual basis or whenever a (non- Participant or Market Participant) circumstances or service changes.

Item 5 consists of three sections. The Applicant only needs to complete one of the sections based on the status and location of the RNL to be served.

Item 5.a - Reassignment of Existing RNL internal to the NECA: Item 5.a is intended to recognize the utilization of RNS due to a reassignment or disaggregation of existing RNL that is located within the NECA.

Applicants are requested to provide information associated with the existing RNL. The Applicant may need to confer with the PTO that reports the existing RNL

Item 5.b - New RNL Internal to the NECA: Item 5.b is intended to recognize the utilization of RNS by the addition of a new RNL that is located within the NECA. Applicants are requested to provide information associated with a new RNL.

Item 5.c - RNL or Resource External to the NECA: Item 5.c is intended to recognize the utilization of RNS to serve a new or existing RNL or resource that is located outside of the NECA. In addition to the set of information requested under Item 5.b, it is requested that the Applicants provide information associated with the new RNL or resource. Applicants are also required to provide:

- (i) An executed Scheduling and Interconnection Agreement between ISO-

