

DDG Participant Conference Call February 22, 2016

Agenda

- I. Action Items from Last Conference Call
 - II. Operational Questions
 - III. eMarket
 - IV. Settlement and Reporting
 - V. Project Progress/Schedule
 - VI. Discuss potential topics and date for next conference call
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- I. Action Items from Last Conference Call

1.

3. If an intermittent wind or hydro generator is receiving a DDP over their RTU prior to May 25th, what is the source of the DDP value and how is ISO using it?

ISONE: These DDPs come from the market system as they do for all other generators. There is no special processing until the DNE project cutover. As such, if an intermittent hydro chooses to be dispatchable they must follow their DDP. Wind units will stay in UCM 3 until DNE cutover. UCM3 units' DDP is just an echo of their State Estimator MW. This is used in maintaining the energy balance for the system.

4. Once the RTU Market Session is tested, will all of

some technical problem with either the RTU or RTHOL then there is no need for wind units to redeclare their limits.

III. eMarket

A. Questions and Answers Received since Last Conference Call

1. Is ISO still planning market training for variable resources? If so, how these resources submit offers into eMarket is something I assumed would be covered in that training. If not, or if that training is scheduled after DNE implementation, can ISO please go over the submittal of offers in eMarket as part of the DNE implementation webinars?

ISONE: This will be the primary topic of the next DDG Participant conference call. A market administrator will give an overview and answer questions. If there are specific questions that people want ans

ahead settlements and does not include any information related to RT Dispatch instructions.

V. ProjectStatus

A. Progress to date

B. Upcomingmilestones

VI. Discuss potential topics and date for next conference call
