M. Jaeger		ISO New England Inc.
A. Rost		ISO New England Inc.
B. Oberlin		ISO New England Inc.
C. Simonelli		ISO New England Inc.
O. Bileya		ISO New England Inc.
G. Daniel (ph)		Massachusetts Department of Public Utilities
P. Lopes (ph)		Massachusetts DCAM
S. Shakir (ph)		New England Power Company
M. Stevens (ph)		New England Power Company
B. Swalwell (ph)		Tangent Energy
D. Bergeron (ph)		Maine Public Utilities Commission
M. Winkler		ISO New England Inc.

Item 1.0 – Chair's Remarks

Mr. Don Gates welcomed the committee and reviewed the day's agenda.

Mr. John Pearson (ISO) provided remarks regarding the NERC Standard MOD-032.

ISO is preparing for NERC Standard MOD-032 dynamics data confirmation and for generators over 5 MW to review the dynamics data that is on file with ISO. Effective today, Market Participants with Dynamic Devices (Generators and NERC Transmission Owners) can enter a role of Compliance Officer for the Dynamics Data Management System (DDMS). This role is established using the ISO Customer and Asset Management System (CAMS). Effective March 1, Market Participants using the Compliance Officer role will be able to view dynamics data and submit new "tickets" to confirm or update information on dynamic devices or generators. On or around March 15th, ISO will make a formal request for Market Participants to review and confirm accurate data or update any inaccurate data. Confirmations will be due 60 days after the request is made. The ISO's Compliance Bulletin – MOD-032 - Model Data Requirements and Reporting Procedures contains details on dynamics data confirmation.

The DDMS system is available using the Customer Ticket Management application in the SSO/SMD Home page. Training on DDMS will also be available using ISO-Ten beginning on March 1st and ISO Customer Service can provide additional assistance if required. Generator Owners who are updating data for MOD-026-1 — Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions or MOD-027-1 — Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions will be required make those updates using the DDMS application as well. This announcement will appear in the RC Meeting Minutes.

Mr. Jose Rotger (Emera Energy) asked if this will go out to the All Notice List.
Mr. Pearson replied that it will.
Mr. Alex Boutsioulis (UI) asked if resources 5MW or greater that are not Market Participants required to provide this information?

Mr. Pearson replied that they do not.

Item 2.0 – Meeting Minutes
A review was performed of the January 20, 2016 RC Meeting Minutes.

There were no questions from the committee on this topic.

A motion to approve the rest of the minutes was moved and seconded. A vote was taken by show of hands with none opposed and no abstentions. Motion passes.

Item 3.0 – Level II/III Proposed Plan Applications (PPAs)

Item 3.1 – Carpenter Hill Autotransformer Replacement Project – NEP-16-T04
Mr. Dean Latulipe (NEP) provided an overview of the Carpenter Hill Autotransformer Replacement Project.

There were no questions from the committee on this topic.

A motion to approve the project was moved and seconded. A vote was taken with none opposed and no abstentions. Project approved.

Item 3.2 – South Street Substation Transmission Line Upgrade Project – NEP-15-T13
Mr. Shishir Shekhar (NEP) provided an overview of the South Street Substation Transmission Line Upgrade Project.

Mr. Jose Rotger (Emera Energy) asked if the swap of the transmission from overhead to underground will result in a change of the line thermal ratings.
Mr. Shekhar replied that it will not.

A motion to approve the project was moved and seconded. A vote was taken with none opposed and no abstentions. Project approved.

Item 3.3 – Northern Pass Transmission Project Introductory Presentation
Mr. Brad Bentley (Eversource) provided an introductory overview of the Northern Pass Transmission Project.

Mr. Bruce McKinnon (CMEEC) and Mr. Jose Rotger asked if Eversource will expand on the risk potential of the loss of the Northern Pass and Phase II Transmission line.
Mr. Bentley replied that this issue was discussed in a previous presentation on the

There were no questions from the committee on this project and no objections to the Level 0 classification.

Item 4.5 – Brookfield Wire West Brookfield Project – NEP-16-GNF04
Mr. Jack Martin (NEP) provided an overview of the Brookfield Wire West Brookfield Solar Project.

There were no questions from the committee on this project and no objections to the Level 0 classification.

Item 4.6 – Auburn Street Substation Project Rev. 2– NEP-15-T47-Rev. 2
Mr. Mark Stevens (NEP) provided an overview of the Auburn Street Substation Project Rev. 2.

There were no questions from the committee on this project and no objections to the Level I classification.

Item 4.7 – Ball Mountain Jamaica Hydro Project – VELCO-16-GNF01
Mr. Frank Ettori (VELCO) provided an overview of the Ball Mountain Jamaica Hydro Project.

There were no questions from the committee on this project and no objections to the Level 0 classification.

Item 5.0 – Transmission Cost Allocations (TCAs)

Item 5.1 – G-185S 115 kV Line Reconductoring TCA – NEP-16-TCA-02
Mr. Abhinav Rawat (NEP) provided an overview of the G-185S 115 kV Line Reconductoring TCA. Pool Supported PTF costs are $6.62M (Actual Costs).

There were no questions from the committee on this topic.

A motion to approve the TCAs was moved and seconded. A vote was taken by show of hands with none opposed and no abstentions. TCA approved.

Item 6.0 – Schedule 2 Capacity Cost Compensation Program – Bucksport 3-5 QRR Request
Mr. Mike Jaeger (ISO) provided an overview of the Schedule 2 CCCP Qualified Reactive Capability Request for the Bucksport 3-5 generator.

Mr. Bruce McKinnon asked if the Bucksport generator is multiple, individual generators or just a single modeled generator.
Mr. Jaeger replied that the Bucksport 3-5 is a composite generator modeled as a single resource.

A motion to approve the Schedule 2 CCCP Qualified Reactive Capability request for Bucksport 3-5 was moved and seconded. A vote was taken by show of hands with none opposed and 3 abstentions (3 Publicly Owned Sector). Motion passes.