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References

1. ISO New England Tariff Section III -

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Step 2.3.5.1 Primary Responsibility: Generation Operator

Step 2.4.2 Primary Responsibility: Security Operator

Condition(s) to perform this step:

- **A reliability concern exists for a local area.**

Contact the associated LCC Operator and determine if allowing the Self-Schedule or increased Eco Min will create a local reliability issue.

Step 2.4.3 Primary Responsibility: Security Operator

Condition(s) to perform this step:

- **A reliability assessment was performed.**

Notify the Senior System Op/MCID (s)3 (t)7 (e)8 (m)16.9 (O)2.1 (p/MCID (s)3 (t)7 (e)8 (m)16.